



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

August 28, 2024

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

Advice Letter No. xx-E
(U 933-E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

**Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Revisions to CARE
ECAC Rates**

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 1** Advice Letter (“AL”) to revise its Energy Cost Adjustment Clause (“ECAC”) rates applicable to time-of-use (“TOU”) rate classes for CARE and Electric Vehicle (“EV”) Care.

The affected tariff pages include:

Rate Schedules

CARE	Care Domestic Service
TOU D-1 EV	Electric Vehicle Time-of-Use Domestic Service

Discussion

Liberty discovered an error in the design of its TOU rates from Liberty’s 2022 ECAC, which were first implemented in October 2022, and carried forward with the implementation of Liberty’s 2023 ECAC. The error was fixed in AL-241-E. This AL is to correct the ECAC Offset rate for TOU D-1 CARE and EV D-1 CARE. This will correct these rates to match TOU D-1 and EV D-1 ECAC rates.

Rate Impact

The revised rates will result in the following rate impact by customer segment for TOU D-1 CARE and EV D-1 CARE:

Offset ECAC Rate Changes	2023 ECAC	Correct Rates	Rate
Effective date	3/1/2024	3/1/2024	Impact %
TOU D-1			
Winter - ON	0.05944	0.09696	
Winter - MID	0.05944	0.09014	
Winter - OFF	0.05944	0.00505	
Summer - ON	0.05944	0.09074	
Summer - OFF	0.05944	-	
Electric Vehicle D-1			
Winter - ON	0.05944	0.09696	
Winter - MID	0.05944	0.09014	
Winter - OFF	-	0.00505	
Summer - ON	0.05944	0.09074	
Summer - OFF	-	-	
TOU D-1 CARE			
Winter - ON	0.05944	0.09696	63%
Winter - MID	0.05944	0.09014	52%
Winter - OFF	0.05944	0.00505	-91%
Summer - ON	0.05944	0.09074	53%
Summer - OFF	0.05944	-	-100%
Electric Vehicle D-1			
Winter - ON	0.05944	0.09696	63%
Winter - MID	0.05944	0.09014	52%
Winter - OFF	-	-	0%
Summer - ON	0.05944	0.09074	53%
Summer - OFF	-	-	0%

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of June 1, 2024.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than September 17, 2024 which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

Energy Division Tariff Unit
California Public Utilities Commission
August 28, 2024
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California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Elly O'Doherty
Elly O'Doherty
Manager, Rates and Regulatory Affairs

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$9.60

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
\$0.09208	\$0.09433	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.26159

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458	\$0.11052	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.29028
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$9.60

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total
Winter									
On-Peak	\$0.10458	\$0.14803 (I)	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32780 (I)
Mid-Peak	\$0.10458	\$0.14122 (I)	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32099 (I)
Off-Peak	\$0.10458	\$0.05613 (R)	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.23590 (R)
Summer									
On-Peak	\$0.10458	\$0.14182 (I)	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32159 (I)
Off-Peak	\$0.10458	\$0.05108 (R)	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.23085 (R)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00160

(Continued)

Advice Letter No. <u>247-E</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>August 28, 2024</u>
Decision No. _____	<u>President</u> Title	Effective <u>June 1, 2024</u>
		Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$13.40

Energy Charges (Per kWh) – TOU

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter										
On-Peak	\$0.16040	\$0.14803	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	\$0.38548
Mid-Peak	\$0.16040	\$0.14122	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	\$0.37867
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	\$0.23745
Summer										
On-Peak	\$0.16040	\$0.14182	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	\$0.37927
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.01318	\$0.23745

Customer Charge – TOU CARE

Per meter, per month \$10.72

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	Greenhouse Gas (GHG)	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter										
On-Peak	\$0.10458	\$0.14803	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32779 (I)
Mid-Peak	\$0.10458	\$0.14122	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32098 (I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.17976
Summer										
On-Peak	\$0.10458	\$0.14182	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.32158 (I)
Off-Peak	\$0.10458	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.01318	\$0.17976

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 247-E

Edward N. Jackson

Date Filed August 28, 2024

Name

Decision No. _____

President

Effective June 1, 2024

Title

Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
bcragg@downeybrand.com;
AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;

rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@regintl.com;
christopher.westling@cpuc.ca.gov;
sletton@cityofslt.us;
acooley@eslawfirm.com;
sacksyboy@yahoo.com



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Elly D'Oherty

Phone #: 530-807-8987

E-mail: Elly.Odoherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 247-E

Tier Designation: 1

Subject of AL: Revisions to ECAC and CARE Rates

Keywords (choose from CPUC listing): Increase Rates, ECAC / Energy Cost Adjustment

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/24

No. of tariff sheets: 2

Estimated system annual revenue effect (%): varies by rate class, see Advice Letter

Estimated system average rate effect (%): varies by rate class, see Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. CARE, D-1 TOU EV

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly D'Oherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	